

OFFSHORE WIND ENERGY IN EUROPE

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 19. JULY 2005

Preben Maegaard Wind Energy for the Future

The World Wind Energy Association
www.wwea.org

World Wind Energy Association

Founded in July 2001 in Copenhagen, Denmark

The Members:
 National associations, scientific institutes, companies, public bodies and individuals from currently 70 countries on all continents, including many developing countries

The Aims:
 Promoting the worldwide utilisation of wind energy by

- 1. being a communication platform for all wind energy actors world-wide
- 2. influencing national and international policies in favour of wind energy
- 3. providing international technology transfer

The Activities:

- 1. World Wind Energy Conferences (WVEC 2005 in Melbourne/Australia)
- 2. Several working groups (sustainability guidelines, repowering, hybrid)
- 3. Advising governments, international organisations, etc.

Head office since July 2003 in Bonn, Germany

Wind Energy: Status and Perspectives

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THE POTENTIAL OF RENEWABLE ENERGIES WORLDWIDE

Energy Source	Value
hydropower	4.6×10^{11} kWh
biomass	152.4×10^{11} kWh
energy of the waves & sea	762.1×10^{11} kWh
wind energy	$3,084.4 \times 10^{11}$ kWh
solar radiation on Earth's surface	$152,424.0 \times 10^{11}$ kWh
world energy consumption 1995	9.5×10^{11} kWh

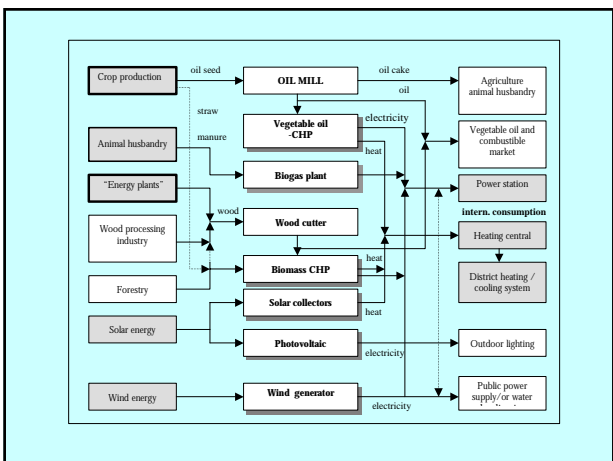
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Integrated Renewable Energy

By
 Nasir el Bassam &
 Preben Maegaard,
 ELSEVIER, Amsterdam
 and London, 2004

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THE NEW TECHNICAL STANDARDS

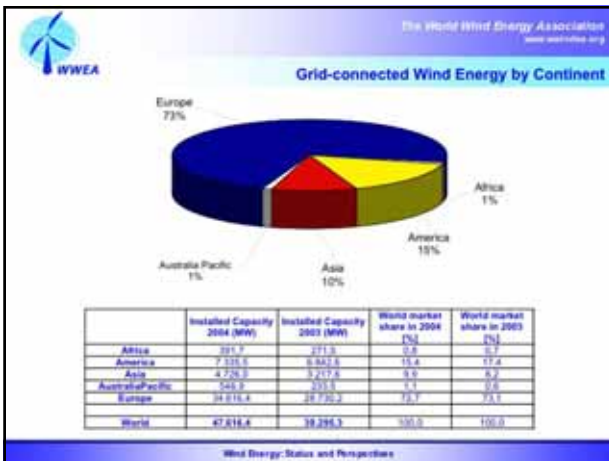
From 100 major fossil energy depots worldwide to millions of energy suppliers at farms with biomass; facades and building roofs with solar energy; seas and plains with wind energy.

From gigawatt- to kilowatt-size energy supply technologies.

From centralized power generation to on-site and distributed generation

From big scale supply technologies (oil refineries, natural gas networks, power stations) to mass-produced, small size renewable energy devices.

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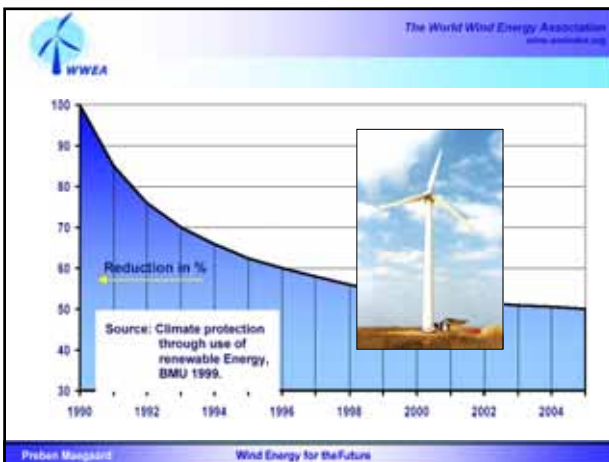


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Leading Wind Energy Markets 2004

Country	Additional Capacity	Rate of growth	Total capacity
Germany	2013.7	15.4	16 633.8
Spain	2007.0	10.1	8 303.8
USA	975.0	6.9	8 164.8
Denmark	7.0	0.0	3 117.0
Italy	675.0	47.0	2 868.0
Iran	521.0	24.4	1 125.0
The Netherlands	515.0	10.7	1 074.0
Austria	462.0	77.1	462.0
United Kingdom	245.0	17.0	460.0
China	191.0	24.7	744.0
Austria	191.0	40.0	460.0
Portugal	183.0	74.8	452.0
Denmark	124.0	16.0	445.0
Canada	103.0	17.0	440.0
Sweden	47.0	10.0	440.0
France	179.0	10.0	390.0
Australia	101.0	10.7	375.0
Ireland	102.0	10.0	350.0

Wind Energy: Status and Perspectives



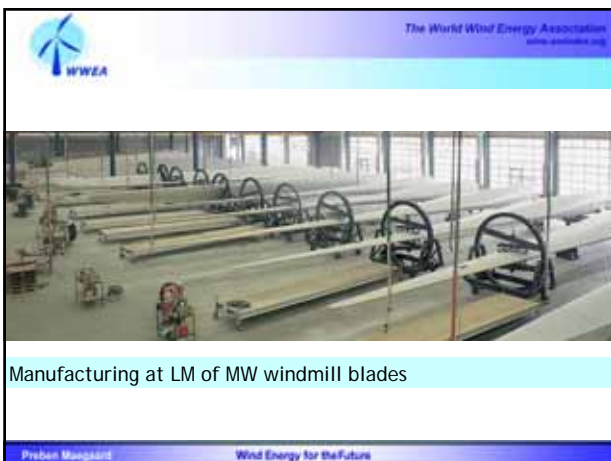
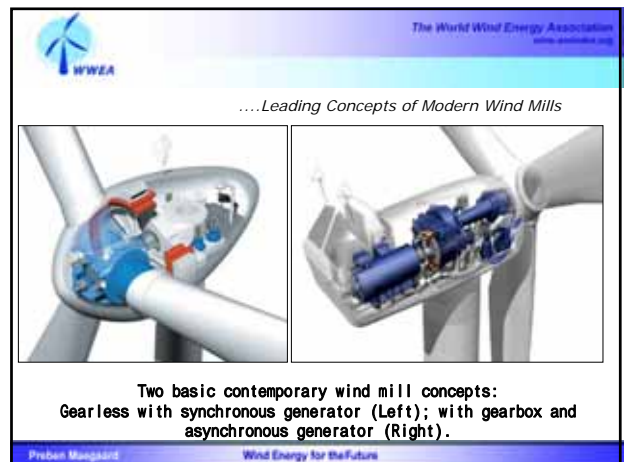
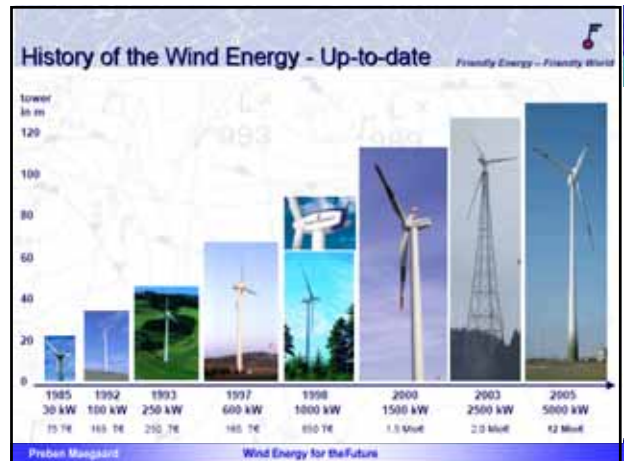
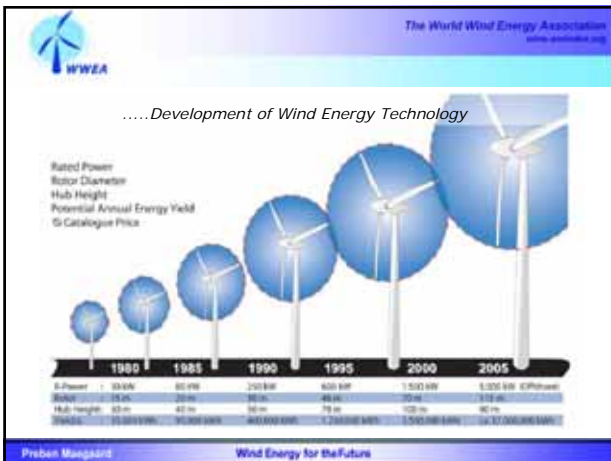
- The World Wind Energy Association
www.wwea.org
- ### Basic Legal Framework for Wind Energy
- #### Conditions for Successful Implementation of Wind Energy
1. To allow connection of wind power to the public grid
 2. Power purchase obligation of electricity from renewable energy installations
 3. To pay a fair and guaranteed price as a compensation to independent power producers
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WINDMILL TECHNOLOGY - STATE OF THE ART

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- ### Large modern wind turbines involve...
- Aerodynamics (blades and structures);
 - Mechanics (machine elements, strength of materials, novel materials, testing);
 - Electrical Engineering (electrical machines, grid connection, load management);
 - Electronics (controls and power electronics);
 - Controls (control theory, hydraulics, pneumatics);
 - Civil Engineering (foundations, roads, power lines);
 - Transport Logistics; Design; Architecture;
 - Economics; Project Planning & Management...
-
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Advanced Windmill Technology for Offshore


Vestas 2 MW for Offshore




Source: Vestas

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Source: Vestas

Turbine design and special offshore features

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German MW Windmills for Offshore

- Average rated power onshore already in 2003 > 1.5 MW
- Prototypes 3.5 – 5 MW
- Largely driven by offshore wind in deep water (>25 m)

	Rated Power: 4.5 MW Hub height: 112 m Rotor Diameter: 114 m Installed: 5		Rated Power: 5 MW Hub height: 120 m Rotor Diameter: 126 m Installed: 1		Rated Power: 5 MW Hub height: 102 m Rotor Diameter: 118 m Installed: 1
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Enercon E112 Repower 5M Multibrill M5000

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Offshore Wind Energy Technology Trends

The windmills used in current offshore projects were designed for land-use with modifications. With growing market windmills optimised for offshore will be developed. High reliability would suggest the use of well-proven technology. Modifications may include:

- larger windmills, up to 5 MW or 10 MW,
- faster rotational speeds than on land, where noise restrictions generally causes below optimum speed,
- larger generators for a specific rotor size to enable improved efficiency,
- high voltage generation, also possible in DC instead of AC,
- in the longer term, downwind machines, flexible blades or multiple rotors might become an option

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TYPES OF OFFSHORE WINDMILL FOUNDATION.

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TYPES OF FOUNDATION 1.

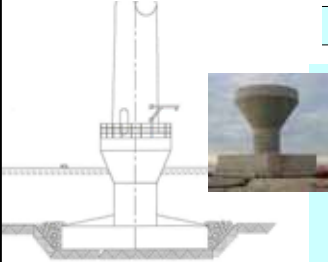
Concrete caisson

Advantages

- Well-known technology
 - Installation
 - Manufacturing
- Rigid tower base

Disadvantages

- Seabed preparation
- Size / Weight
- Decommissioning/removal



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WWEA Variety of Offshore Foundations....

Middelgrunden

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WWEA TYPES OF FOUNDATION 2.

Tripod foundation

- Advantages
 - Applicable to deeper water
 - No or limited seabed preparations
- Disadvantages
 - Not applicable in shallow waters
 - Braces
 - Increases ice load
 - Makes boat access difficult

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WWEA TYPES OF FOUNDATION 3.

Monopile foundation

- Advantages
 - No seabed preparation
 - Relatively simple to manufacture
- Disadvantages
 - Requires specialised installation equipment
 - Sensitive to solids when driven
 - Flexible at greater water depths

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WWEA

Horns Rev Foundation & Cable Attachment

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WWEA Monopile is rammed into Sea Bottom

Source: Samsø

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WWEA Installation of foundations

- Driving of monopile for windmill in the North Sea

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OFFSHORE WIND ENERGY IN EUROPE - STATUS AND PLANS

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Offshore projects in Europe end of 2004

	Realised	Projected	Total
Belgium	0	600	600
Denmark	409	400	809
France	0	60	60
Germany	5	70677	70682
Ireland	25	1255	1280
Netherlands	19	220	239
Spain	0	2563	2563
Sweden	23	2498	2522
UK	214	8699	8913
Total	695	86973	87668

[MW]

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OPERATIONAL OFFSHORE WINDFARMS IN EUROPE

Location	Country	Online	MW	No	Rating
Vindby	Denmark	1991	4.95	11	Bonus 1.5MW
Lily (Jesselmeer)	Holland	1994	2.0	4	NovWind 500kW
Tune Knob	Denmark	1995	5.0	10	Vestas 500kW
Bronckhorst (Jesselmeer)	Holland	1996	11.4	19	NovWind 600kW
Bottland (Bockstigen)	Sweden	1997	2.5	5	Wind World 500kW
Blyth Offshore	UK	2000	3.8	2	Vestas 500kW
Middelgrunden, Copenhagen	Denmark	2001	40	20	Bonus 500kW
Hjgrunden, Saltnäs Island	Sweden	2001	10.5	7	GE Wind 1.5MW
Hire Stangrund	Sweden	2001	10	5	NEG Micon 2MW
Horns Rev	Denmark	2002	140	80	Vestas 1.5MW
Frederikshavn	Denmark	2003	10.6	4	Energy Star 1.5MW and 1.5MW
Samsø	Denmark	2003	23	10	Bonus 2.3 MW
North Hoyle	UK	2003	60	30	Vestas 2MW
Nysted	Denmark	2004	138	72	Bonus 2.5MW
Akkrus Bank	Holland	2004	23.2	7	GE 3.3 MW
Scroby Sands	UK	2004	60	30	Vestas 2 MW
Totals			587	316	

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Europe: Installed, approved and planned.

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Planned German Windfarms in the North Sea

Project Name	Capacity (MW)	Year
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Planned German Wind Farms in the Baltic Sea

Project Name	Capacity (MW)	Year
1. Blyth	3.8	2000
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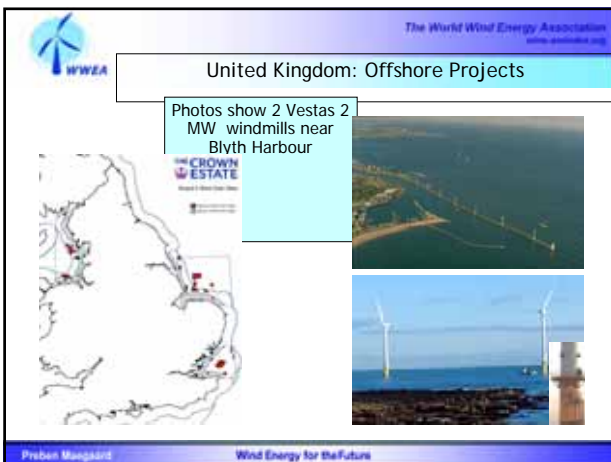


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FIRST OFFSHORE WIND FARM IN GERMANY

- 14. July 2005: First German Offshore Wind Farm.**
- The commercial banks hesitated to finance. The German Ministry for the Environment now supports the first German offshore windfarm with 5 million Euros. It will be operational in 2007 and situated in the North Sea outside the Island of Borkum.
- The windfarm will have a total capacity of almost 60 MW and consist of
 - 4 x PROKON 5 MW
 - 4 x REPOWER 5 MW
 - 4 x ENERCON 4,5 MW
- The large power companies, Vattenfall, e.on and E.W.E. provides the cabling.
- Source: Die Zeit

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Total technical Costs of European Wind Farms

Table 3.1 Published total technical capital costs for offshore wind farms

Project name	Rated power (MW)	Date installed	Capital cost (€M)	Specific capital cost (€/MW)
Vindeby	4.95	1991	10.25	2.1
Ley (Gosmeert)	2.00	1994	4.50	2.3
Tunø Knob	5.00	1995	10.35	2.1
Dianzon/Ine				
Vorvik (Gosmeert)	16.80	1996-97	20.50	1.2
Blokkogen	2.50	1997	4.70	1.9
Blyth	4.00	2000	6.32	1.6
Liggrunden (Dland)	10.00	2000	13.90	1.4
Middelgrunden ²	40.00	2000-01	51.30	1.3
Horns Rev ³	160.00	2001-03 ⁴	200.00	1.9
Samsø	23.00	2002-03	35.00	1.5
North Hoyle	60.00	2003 ⁵	105.70	1.8
Nysted	158.40	2003 ⁵	268.80	1.7
Soleby Sands	60.00	2003-04 ⁶	107.10	1.8

1. Confirmed - figures shown are based on budget costs and assume using of 10 DNV-101W standard.
 2. Derived from figures published for full time period by Haldor Topsøe Corporation - with estimate added for gas connection.
 3. Values updated by Technip in 2002, including gas connection - which has to be assumed that turbine supply contract price is 1000 \$/MWh.
 4. Based on exchange rate: €1 = \$1.70 in Q4/01.
 5. Nameless contract price - not necessary for cost.
 6. Source: IEA

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Offshore Wind Energy Policy in Denmark

- Reduce CO2 emission with 50% before 2030
- 40% of electricity from Wind Energy (2005: 22%)
- Six demo projects:
 - Horns Rev 2002
 - Nysted 2004
 - Samsø 2003
 - Tunø 1996
 - Vindeby 1992
 - Middelgrunden 2001

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SUMMARY OF EUROPEAN OFFSHORE EXPERIENCES

Offshore is complicated!

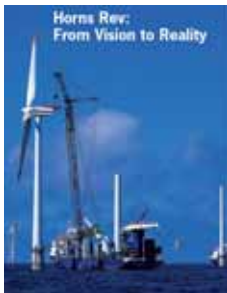
- Both measurements and modelling have a role.
- Specific site resource estimation still requires on-site measurements.
- Reliability of Technology still causes surprises.
- The **offshore** resource is as large as current EU electricity consumption, 320 TWh/y
- Overall estimate of 140 GW is much larger than the EU *White Paper* target of 10 GW in 2010



HORNS REV, DENMARK. THE FIRST LARGE OFFSHORE WINDFARM IN THE WORLD



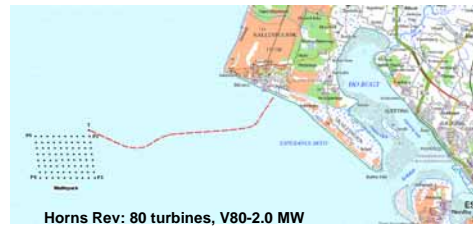
Horns Rev Offshore Wind Farm



Installation during the summer months 2002 of 80 Vestas windmills at Horns Rev



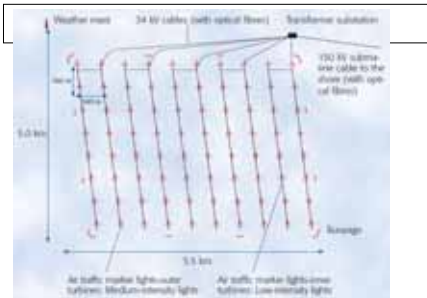
CABLE CONNECTION TO HORNS REV WIND FARM, NORTH SEA



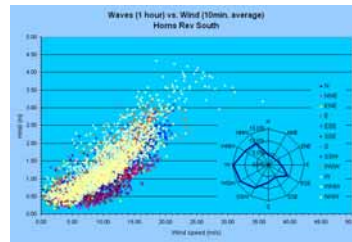
Horns Rev: 80 turbines, V80-2.0 MW
Source: ELSAM



Power interfacing at Horns Rev



Source: Elsam



Measurements of wind and waves at Horns Rev



FROM HORNS REV 1:

- Almost 2 % of the total Danish electricity consumption
- The total annual, Danish electricity consumption amounted to 34,913 GWh in 2001.
- The production from the Horns Rev wind farm is expected to reach 600 GWh



Loading Windmills in Esbjerg Harbour



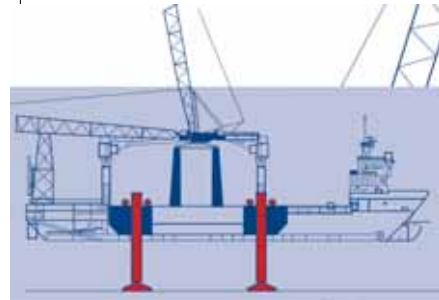
Horns Rev: Purpose built Vessel



Source: Vestas



Ship Crane with Telescope Support to Sea Bottom



Source: Vestas



Horns Rev: Work in Progress 1



Source: Vestas



Specialized vessels in operation in the North Sea



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Horns Rev: Work in Progress 2



Source: Vestas

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Offshore construction

Offshore developments are more costly and more dependent on weather conditions during windmill erection. The wind farm at Horns Rev off the West coast of Denmark used modified crane vessels and optimized on-shore type windmills to reduce costs.



Source: www.hornsrev.dk

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Heli-hoist platform



Source: Vestas

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Horns Rev, Denmark




At Horns Rev in the North Sea, 30 kilometers off the Danish coast, 80 Vestas windmills, with a capacity each of 2 MW were installed in 2002. World's first large windfarm at Sea.

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Horns Rev: 80 Windmills each 2 MW



Source: Vestas

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BIRDS, FISHERY, COSTS AND INVESTMENTS CONCERNING OFFSHORE WIND ENERGY

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OFFSHORE WIND ENERGY AND FISHING

Experiences reported from Middelgrunden, Copenhagen, Denmark, (2001):


- "Extensive netting takes place in the area, primarily for eel, cod and flatfish. Compensation was settled with the local fishermen, as fishing was prohibited during construction.
- Now fishing can resume as before, but no tool scraping the bottom may be used and it is prohibited to anchor within 200 meters from the sea cable. In the future the foundations are likely to serve as a reef and create a habitat for bottom animals and thus for more fish in the future".

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OFFSHORE WIND ENERGY AND BIRDS

Reported from Blyth Harbour, England:



- "...appropriately positioned windfarms do not pose a significant hazard for birds."
- " For example, the 9 harbour-wall windmills at Blyth are in a busy bird area. Of the bird flights through the wind farm, only 1 in 10.000 have resulted in a collision. This translates to 1-2 collisions per year per windmill. To put the issue into perspective, every year more than 10 million birds are killed by cars in UK."

• Source: "The Royal Society for the Protection of Birds" and WWF

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OFFSHORE WIND ENERGY IN ASIA

China to build wind farms offshore

(English)
Updated: 2005-05-16 20:48

BEIJING, China -- China has unveiled plans to make offshore wind farms a key part of its renewable energy program within two or three decades.

The wind turbines, which would be built 50 kilometers (30 miles) out to sea, would be ideally situated to supply clean power to the populous and booming east coast area.

"Offshore wind sites are close to the main electricity load centers in eastern China, so offer great potential for future energy supply," Shi Pengfei, vice-chairman of the Chinese Wind Energy Association, told a conference this month.

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DANISH FARMER INVESTED IN 2,3 MW OFFSHORE WINDMILL

- "We estimate the pay-back time to be between ten and twelve years."
- That is exactly what Jørgen Tranberg (48) has calculated for his own sake.
- Together with a partner, he bought windmill No. 8 of Samsøe Havvind and he reckons as follows: "We estimate the output of one windmill at 8 million kilowatt-hours, for which a price of DKK 0,43 or € 0,058 is guaranteed. Yet, the market price in Denmark is DKK 0,33 or € 0,044. It is even possible to receive an additional DKK 0,17 or € 0,023 on top of the guaranteed price, if you bring in smaller and old windmills"
- "Not that I do this for money", he specifies. As a farmer with 110 dairy cows and annual quota of some 1 million liters of milk, his claim that he can make a living without having a windmill can easily be understood. He is a man with a sense for current trends.

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MIDDELGRUNDEN - DANISH COOPERATIVE OFFSHORE WINDFARM

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Source: V. Kantor

Offshore windfarm at Middelgrunden, near Copenhagen, between Sweden and Denmark

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Middelgrunden Windfarm, at Port of Copenhagen

20 Bonus windmills, each 2 MW

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Bonus Windmills are shipped to the destination

Source: Samsø

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Installation of 2,2 MW Bonus Windmill

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Middelgrunden Offshore Wind Farm

20 Bonus windmills of each 2 MW.
Joint venture of 8.500 local residents and the Copenhagen Utility

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MIDDELGRUNDEN - 2002 PRODUCTION FIGURES

Month	Production (MWh)	Budget, actual wind energy in Denmark (MWh)	Budget, normal wind energy in Denmark (MWh)
January	4500	4500	4500
February	6500	4500	4500
March	5500	4500	4500
April	4500	4500	4500
May	3500	4500	4500
June	4500	4500	4500
July	4500	4500	4500
August	4500	4500	4500
September	4500	4500	4500
October	4500	4500	4500
November	4500	4500	4500
December	4500	4500	4500

Total production 50.659.065 kWh

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MIDDELGRUNDEN - 2005 PRODUCTION FIGURES

Month	Production (MWh)	Budget, actual wind energy in Denmark (MWh)	Budget, normal wind energy in Denmark (MWh)
January	4500	4500	4500
February	6500	4500	4500
March	5500	4500	4500
April	4500	4500	4500
May	3500	4500	4500
June	4500	4500	4500
July	4500	4500	4500
August	4500	4500	4500
September	4500	4500	4500
October	4500	4500	4500
November	4500	4500	4500
December	4500	4500	4500

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FOLKECENTER ON-THE-NORTH SEA COAST PROJECT IN HANSTHOLM, 1992

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Folkecenter on-shore Pilot Project 1992



4 Folkecenter
525 KW windmills
on the North Sea
beach in
Hansthalm,
Denmark. The
concrete
foundations
serve as coastal
protection. In
operation since
1992



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525 kw Folkecenter Windmill at North Sea Coast

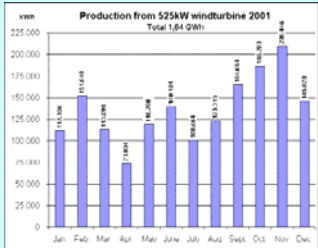

Joining hub and blade (left); Rotor is hoisted by cranes for assembly (middle); the rotor is joining the nacelle (right). Folkecenter, Hansthalm, 1992

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FOLKECENTER 525 KW ON-THE-COAST WINDMILL, FROM 1992.




Month	Production (kWh)
Jan	115,000
Feb	151,445
Mar	141,000
Apr	71,000
May	118,000
June	148,000
July	108,000
Aug	123,115
Sept	148,000
Oct	188,000
Nov	218,000
Dec	148,000

PRODUCTION FIGURES per MONTH AND 2002 TOTAL: 1.640.000 kWh.

ANNUAL AVERAGE 1993-2002: 1.473.000 kWh

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OTHER NEAR SHORE WINDMILL PROJECTS

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ODDESUND NEAR-SHORE WINDFARM FROM 1985



20 Bonus 95 KW windmills in rough water near the North Sea. Is still in operation.

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Lynetten Windfarm, Port of Copenhagen



Built and operated by local City Cooperative



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Near Shore Wind Energy in Denmark



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Offshore Windfarms in Denmark

6% of Denmark's electricity supply comes from offshore.




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EXAMPLES OF NEAR-SHORE WIND ENERGY


- 1 MW BONUS windmills in Denmark
- 2 MW Scanwind windmill in Norway
- 4,5 MW Enercon windmill in Germany



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Innovative and future offshore concepts



Floating Foundations and integrated maritime landscapes:
To be considered at deep sea waters depending on research, and experiences from existing offshore projects.

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4th World Wind Energy Conference 2005

See You in Melbourne, Australia

www.WWEC2005.com

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